

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 21/09/2007 05:00

<b>Well Name</b> Fortescue A17a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,017.01	<b>Target Depth (TVD) (mKB)</b> 2,462.90	
<b>AFE or Job Number</b> L0501H009	<b>Total Original AFE Amount</b> 8,795,036	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 212,400	<b>Cumulative Cost</b> 6,278,814	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 20/09/2007 05:00	<b>Report End Date/Time</b> 21/09/2007 05:00	<b>Report Number</b> 19

### Management Summary

PTSM and JSA's held as required. Void test tubing head spool P-seals to 3000 psi for 15 mins - solid test. C/out LPR's to 2-7/8" solids for completion. N/u HP riser, BOP's, bell nipple & flowline. Conduct BCFT. R/u WFD & m/u 2-7/8" test plug assembly. Conduct 14 day BOP test - pressure test choke, standpipe & cement manifolds, BOP's, choke & kill lines, TDS, mud pump & safety valves to 300/3000 psi. C/out washed choke manifold valve. L/out test plug assembly. Pressure test blind rams to 300/3000 psi against the casing. Hold 3000 psi for 15 mins as casing test - solid test. Run wear bushing. R/u Schlumberger conductor line. RIH w/ Gauge Ring-Junk Basket-GR-CCL prior to running MAXR perforating guns. Tools hung up at 22.5m - 2m below wellhead. Work stuck tools free & POH. Recovered cement, metal swarf & drill solids from toolstring. R/d Schlumberger.

### Activity at Report Time

Rig down Schlumberger.

### Next Activity

Make scraper run to TD prior to running MAXR guns.

## Daily Operations: 24 HRS to 21/09/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 105,397	<b>Cumulative Cost</b> 2,102,788	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 20/09/2007 06:00	<b>Report End Date/Time</b> 21/09/2007 06:00	<b>Report Number</b> 31

### Management Summary

Change out slips. POOH with 3-1/2" drillpipe from 1052m to surface. RIH with 7" bridgeplug and set at 96m. POOH with D.P and setting tool. Service boat and top up tanks with 100bbls 9.5ppg brine. Pressure test BOP's. RIH and retrieve bridgeplug at 96m.

### Activity at Report Time

Release bridgeplug and POOH

### Next Activity

RIH to fish remainder of BHA.

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 21/09/2007 06:00**

**Well Name**

Bream A2A

**Rig Name**

Wireline

**Company**

Halliburton / Schlumberger

**Primary Job Type**

Workover PI

**Plan**

Set plug and recompleat higher

**Target Measured Depth (mKB)**

**Target Depth (TVD) (mKB)**

**AFE or Job Number**

L0503H044

**Total Original AFE Amount**

275,000

**Total AFE Supplement Amount**

**Daily Cost Total**

13,633

**Cumulative Cost**

27,266

**Currency**

AUD

**Report Start Date/Time**

20/09/2007 06:00

**Report End Date/Time**

21/09/2007 06:00

**Report Number**

2

**Management Summary**

Tagged HUD at 2361 mts mdr. Conducted RST survey and sent data to Melbourne. WOW winds in excess of 40 knots

**Activity at Report Time**

SDFN

**Next Activity**

Complete perf and set PSP plug